

Investigating the structure and composition of heavy oil under thermal-catalytic treatment in presence of carbonaceous minerals

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Abstract

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Keywords

Aquathermolysis, Calcite, Carbonaceous rock, Dolomite, Heavy oil, Kaolin clay, Pyrolusite

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